

<p>कोल इण्डिया लिमिटेड कंपनी सचिवालय 3 तल्ला, कोर-2, प्रेमिसेस-04-एमआर, प्लॉट-ए एफ-III, एक्शन एरिया-1A, न्यूटाउन, रजरहट, कोलकाता-700156, फोन-0332324555, ईमेल: complianceofficer.cil@coalindia.in वेबसाइट: www.coalindia.in सी आई एन - L23109WB1973GOI028844</p>	 <p>एक महारत्न कंपनी A Maharatna Company</p>	<p>Coal India Limited Company Secretariat Regd. Office: 3rd floor, Core-2 Premises no-04-MAR, Plot no-AF-III, Action Area-1A, Newtown, Rajarhat, Kolkata-700156 PHONE; 033-2324-5555, E-MAIL: complianceofficer.cil@coalindia.in WEBSITE: www.coalindia.in CIN- L23109WB1973GOI028844</p>
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Ref.No.CIL:XI(D):4157/4156:2025:

Dated: 07.05.2025

To,
Listing Department,
Bombay Stock Exchange Limited,
Scrip Code 533278

To,
Listing Department,
National Stock Exchange of India Limited
Ref: ISIN – INE522F01014

विषय: 31 मार्च 2025 को समाप्त चौथी तिमाही और वित्तीय वर्ष के लिए एकीकृत फाइलिंग (वित्तीय) पर कंपनी द्वारा प्रस्तुति ।

Sub: Presentation made by Company on the Integrated Filing (Financial) for the 4th Quarter and Financial Year ended 31st March' 2025.

महोदय

लिस्टिंग विनियमन 2015 के विनियमन 30 के संदर्भ में, हम 31 मार्च 2025 को समाप्त चौथी तिमाही और वित्तीय वर्ष के लिए एकीकृत फाइलिंग (वित्तीय) पर कॉर्पोरेट प्रस्तुति की प्रति संलग्न कर रहे हैं। यह आपकी जानकारी और रिकॉर्ड के लिए है।

In terms of Regulation 30 of Listing Regulations 2015, we are enclosing copy of the Corporate Presentation for the Results of 4th Quarter and Financial Year ended 31st March' 2025. This is for your information and record please.

Yours faithfully,

बी पी दूबे/B.P. Dubey
Company Secretary/कंपनी सचिव
& Compliance Officer/कम्प्लायंस ऑफिसर

Encl: As above



Performance Highlights of FY & Quarter ending 31.03.2025

Coal India Limited



Major Events Q4 24-25

New Subsidiary - Coal Gas India Ltd

Incorporated on
25th March, 2025
for **Coal to SNG**
plant.

Shareholding:

CIL : 51%

GAIL : 49%

Monetisation of Coal Washery

Dugda Coal
Washery of BCCL -
the **first washery in**
India to be
monetised vide LOI
dated 28.03.2025

MoU with IIT, Hyderabad

MoU executed on 7th
March 2025, for
establishing a **Centre**
of Clean Coal Energy
and Net Zero
(CLEANZ) at
Hyderabad.

Major Events FY 2024-25



A MAHARATNA COMPANY



5 DECADES OF UNEARTHING ENERGY

Largest Solar Power Plant in CIL

Commissioned **50 MW Solar Power Plant** at Nigahi in NCL in November 2024.

Largest non-coking coal washery

Ib Valley Washery, MCL, (10 MTY), started operations from 15th Apr 2024

Generated additional revenue from operations : ₹ 314 Cr.

First Ever Critical Mineral Asset

CIL is the preferred bidder for Madhya Pradesh's **Khattali Chotti graphite block**



Physical Performance FY 2024-25



Physical Performance



5 DECADES OF UNEARTHING ENERGY



Coal Production

FY 2024-25	781.05 Mill.Te.	↑ 1%
FY 2023-24	773.65 Mill.Te.	



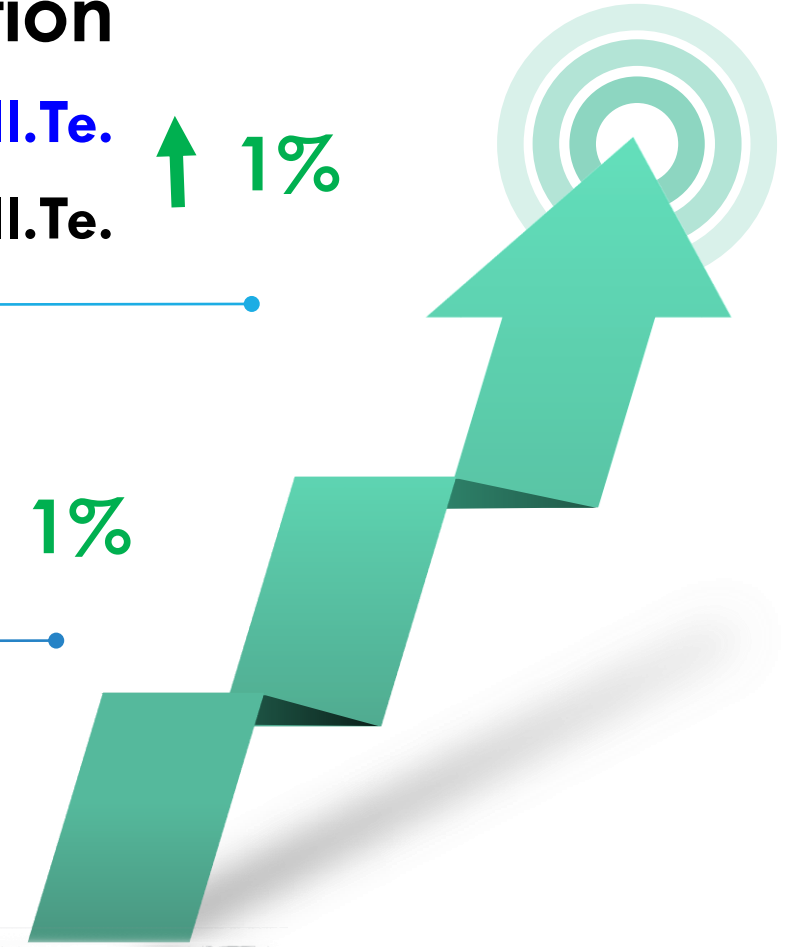
Coal Offtake

FY 2024-25	763.06 Mill.Te.	↑ 1%
FY 2023-24	753.51 Mill.Te.	



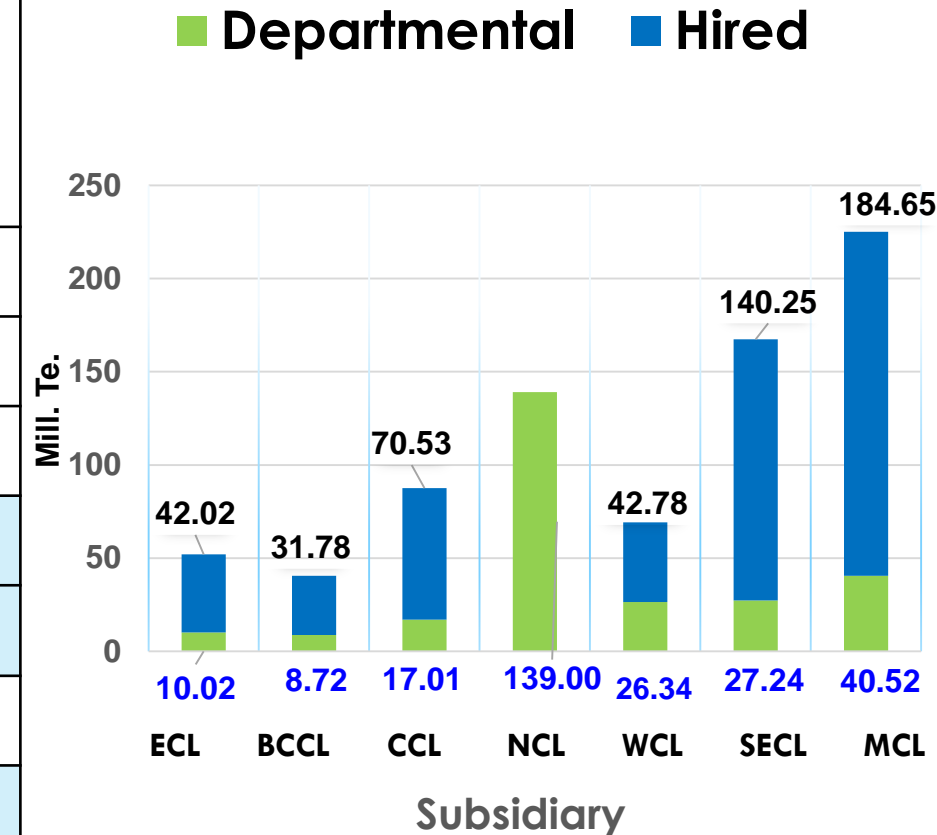
OBR

FY 2024-25	2,018.20 M.CuM	↑ 3%
FY 2023-24	1,964.14 M.CuM	



COAL PRODUCTION (IN MILL. TONNE)

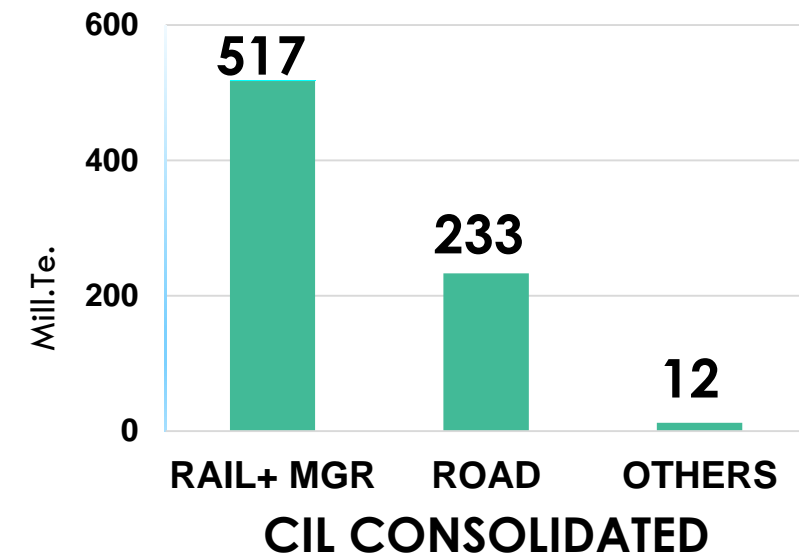
Subsidiary	FY 24-25		FY 23-24 (Actual)	Variance with Last Year (%)
	Target	Actual		
ECL	54.00	52.03	47.56	9%
BCCL	45.00	40.50	41.10	-1% ↓
CCL	100.00	87.54	86.06	2%
NCL	139.00	139.00	136.15	2%
WCL	69.00	69.12	69.11	--
SECL	206.00	167.49	187.38	-11% ↓
MCL	225.00	225.17	206.09	9%
NEC	0.20	0.20	0.20	--
Overall CIL	838.20	781.05	773.65	1%



OFFTAKE (IN MILL. TONNE)

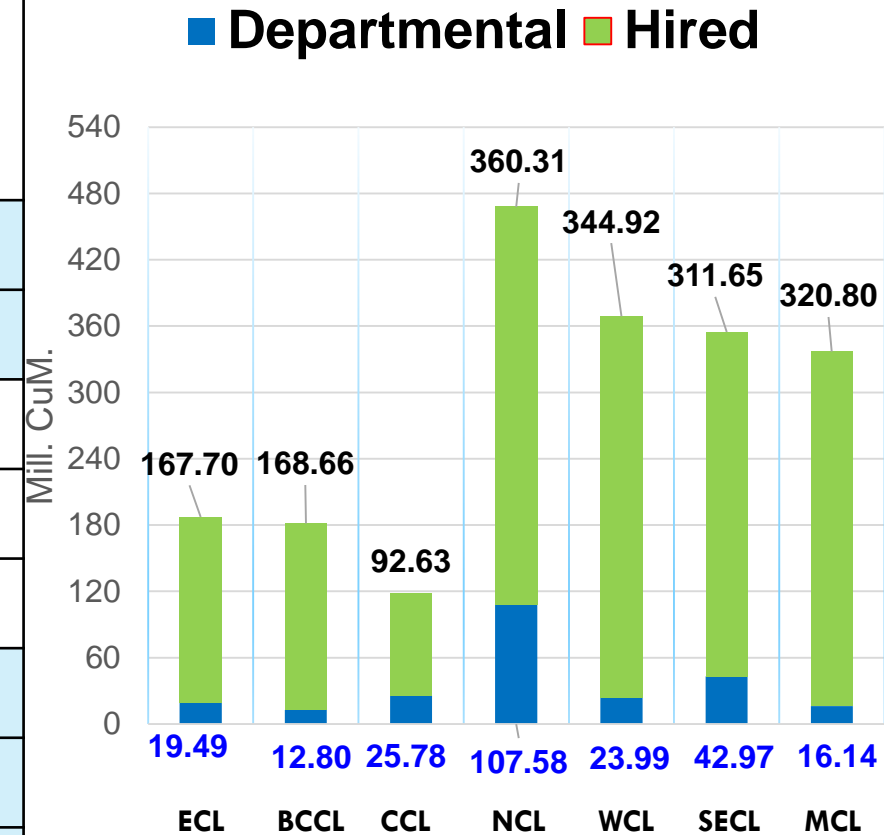
Subsidiary	FY 24-25		FY 23-24 (Actual)	Variance with Last Year (%)
	Target	Actual		
ECL	54.00	49.75	43.75	14%
BCCL	45.00	38.25	39.19	-2% ↓
CCL	100.00	85.81	82.91	3%
NCL	139.00	137.70	137.63	0.05%
WCL	69.00	68.56	70.25	-2% ↓
SECL	206.00	170.75	180.60	-5% ↓
MCL	225.00	211.97	199.02	7%
NEC	0.24	0.26	0.17	53%
Overall CIL	838.24	763.06	753.51	1%

MODE WISE OFFTAKE FY 24-25



OB Removal (IN MILL. CuM.)

Subsidiary	FY 24-25		FY 23-24 (Actual)	Variance with Last Year (%)
	Target *	Actual		
ECL	150.00	187.19	170.28	10%
BCCL	170.00	181.45	152.86	19%
CCL	149.50	118.41	121.33	-2% ↓
NCL	510.00	467.88	511.87	-9% ↓
WCL	390.00	368.91	407.69	-10% ↓
SECL	336.00	354.62	321.19	10%
MCL	302.25	336.94	276.49	22%
NEC	1.70	2.80	2.43	15%
Overall CIL	2,009.45	2,018.20	1,964.14	3%



Inventory as on 31.03.2025



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5 DECADES OF UNEARTHING ENERGY



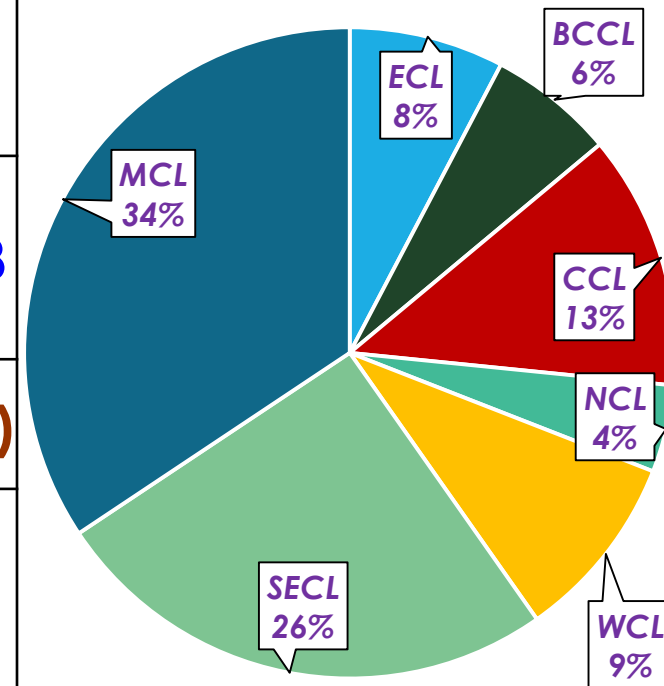
Particulars (Raw Coal) (Million Tonne)	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	Overall CIL
Opening Stock as on 01-04-2024	5.96	4.55	11.73	3.34	9.42	30.45	23.65	0.08	89.18
Closing Stock as on 31-03-2025	8.24	6.69	13.55	4.63	9.98	27.19	36.78	0.02	107.08

Increase in Inventory with respect to 31st March 2024: 17.90 MT (20%)

Closing Stock as on 31-12-2024	4.62	5.14	5.95	5.82	5.79	17.26	25.80	0.05	70.43
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Increase in Inventory with respect to 31st Dec 2024: 36.65 MT (52%)

Subsidiary wise Inventory as on 31.03.2025





Physical Performance Q4 2024-25



Physical Performance



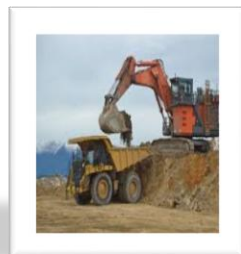
Coal Production

Q4 2024-25	237.69 Mill.Te.	↓ 2%
Q4 2023-24	241.76 Mill.Te.	



Coal Offtake

Q4 2024-25	201.38 Mill.Te.	↓ 0.13%
Q4 2023-24	201.63 Mill.Te.	



OBR

Q4 2024-25	576.36 M.CuM	↑ 3%
Q4 2023-24	558.75 M.CuM	

COAL PRODUCTION (IN MILL. TONNE)

Subsidiary	Q4 24-25	Q4 23-24	Inc / Dec (%)
ECL	18.22	17.55	4%
BCCL	11.44	11.27	1%
CCL	29.80	30.28	-2%↓
NCL	34.10	32.25	6%
WCL	24.02	25.52	-6%↓
SECL	55.95	64.26	-13%↓
MCL	64.15	60.55	6%
NEC	0.02	0.08	-74%↓
Overall CIL	237.69	241.76	-2%↓

OFFTAKE (IN MILL. TONNE)

Subsidiary	Q4 24-25	Q4 23-24	Inc / Dec (%)
ECL	14.62	14.57	0.34%
BCCL	9.87	10.10	-2% ↓
CCL	22.62	22.45	1%
NCL	35.31	32.52	9%
WCL	19.82	20.35	-3% ↓
SECL	45.98	48.17	-5% ↓
MCL	53.09	53.40	-1% ↓
NEC	0.06	0.08	-22% ↓
Overall CIL	201.38	201.63	-0.13% ↓

OBR (IN MILL. CuM)

Subsidiary	Q4 24-25	Q4 23-24	Inc / Dec (%)
ECL	56.37	55.42	2%
BCCL	45.83	39.01	17%
CCL	29.74	32.67	-9% ↓
NCL	126.15	139.69	-10% ↓
WCL	112.60	123.17	-9% ↓
SECL	108.08	84.59	28%
MCL	96.89	83.31	16%
NEC	0.70	0.89	-22% ↓
Overall CIL	576.36	558.75	3%

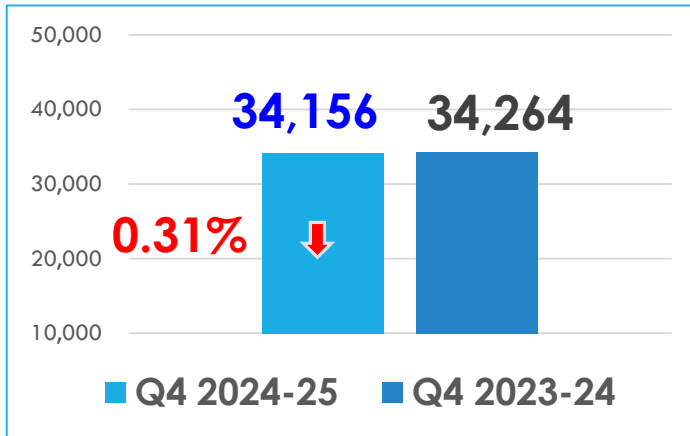


Financial Performance 2024-25

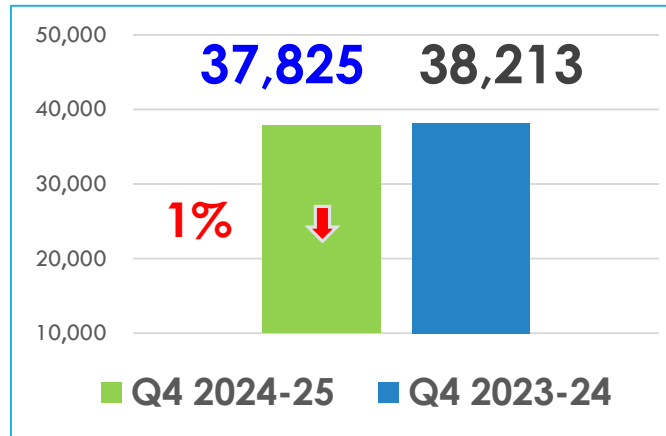


Major Highlights Q4 2024-25

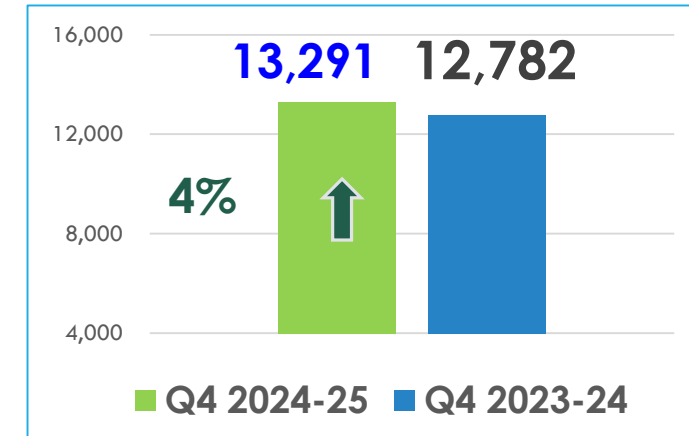
Net Sales



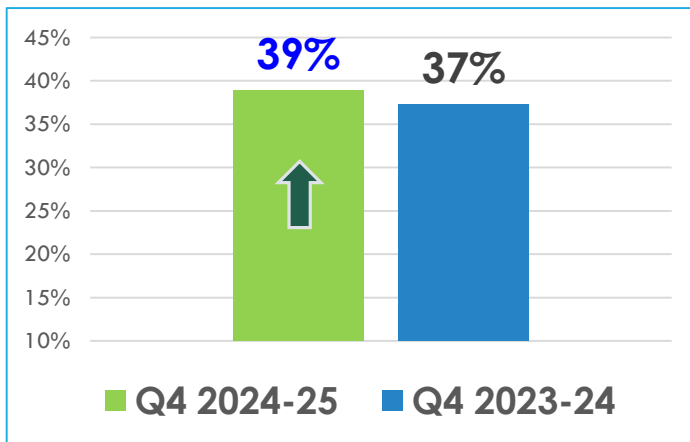
Revenue from operations



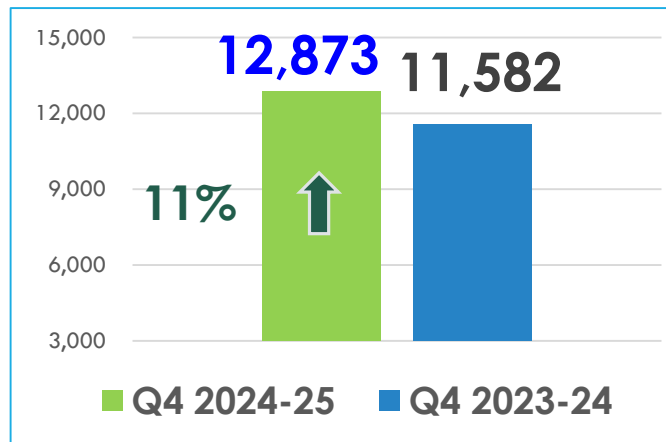
EBITDA



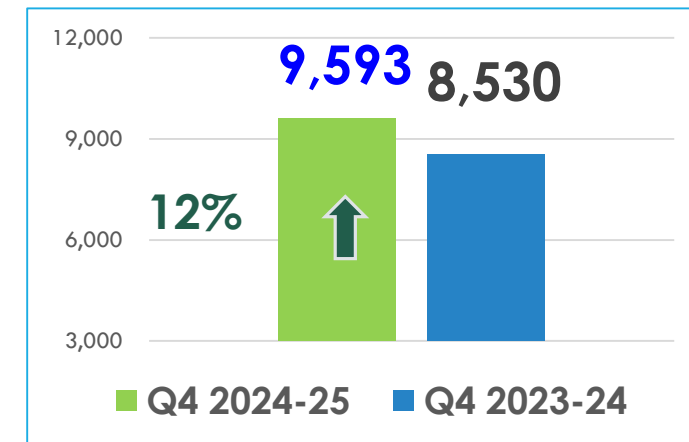
EBITDA on Net Sales



Profit Before Tax



Profit After Tax





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5 DECADES OF UNEARTHING ENERGY

Consolidated Financial Results Q4 24-25

₹ Crores

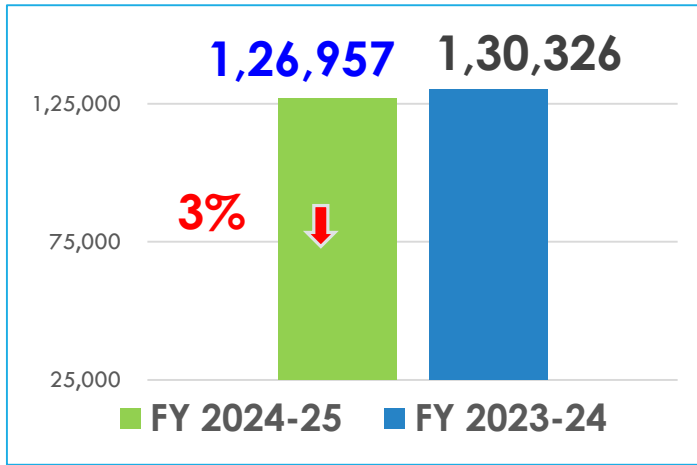
Particulars	Q4 24-25	Q4 23-24	Inc/Dec	Inc/Dec%
Net Sales	34,156	34,264	-108	-0.31% ↓
Other Operating Revenue	3,668	3,950	-281	-7% ↓
Other Income	3,937	2,244	1,693	75% ↑
Total Income	41,762	40,458	1,304	3% ↑
Expenditure	29,057	28,950	107	0.37% ↑
PBT (without JV)	12,704	11,508	1,196	10% ↑
Share of JV Profit	169	74	94	127% ↑
Profit Before Tax	12,873	11,582	1,291	11% ↑
Tax Expense	3,281	3,051	229	8% ↑
Profit After Tax	9,593	8,530	1,062	12% ↑

Major Highlights FY 2024-25 (₹ Crore)

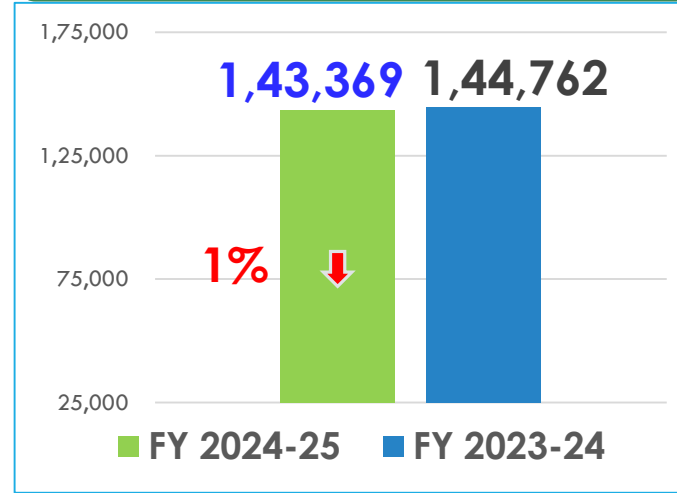


5 DECADES OF UNEARTHING ENERGY

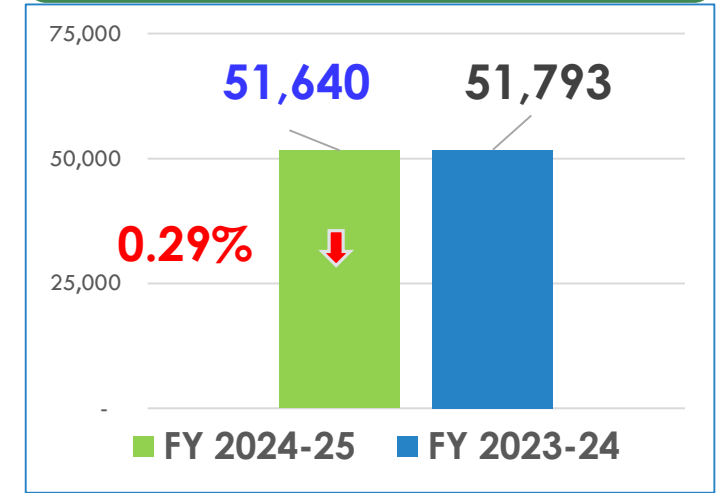
Net Sales



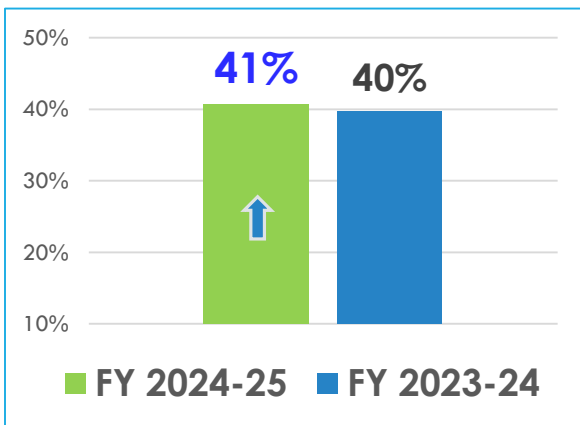
Revenue from Operations



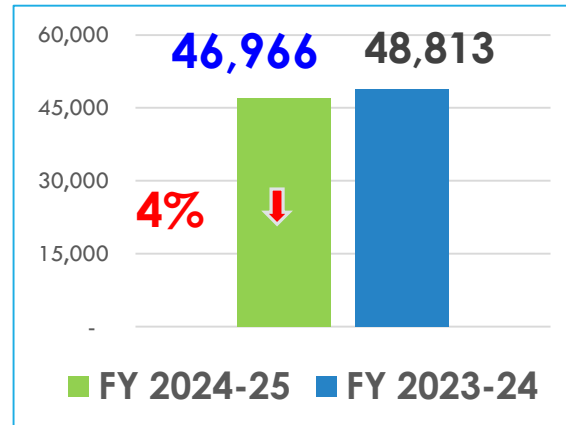
EBITDA



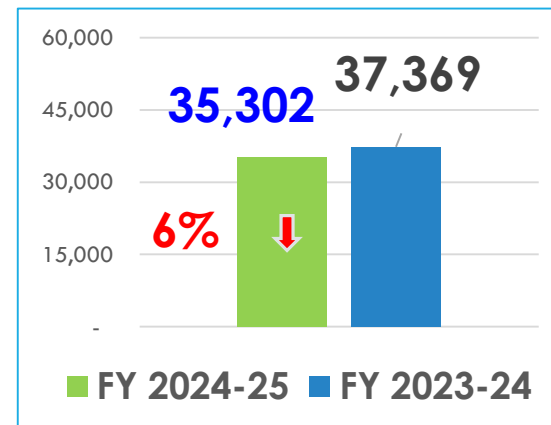
EBITDA on Net Sales



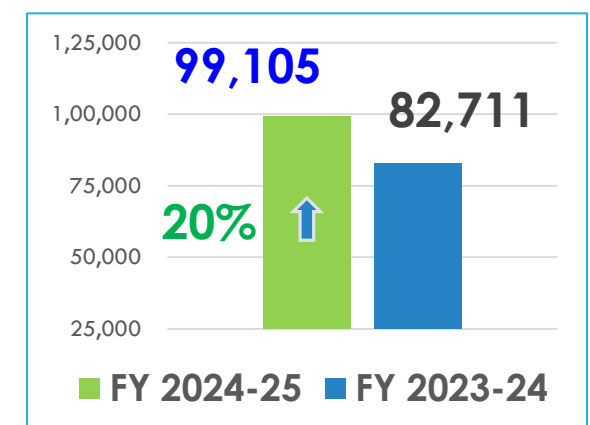
Profit before tax



Profit after tax



Net Worth



Consolidated Financial Results FY 24-25

₹ Crores

Particulars	FY 24-25	FY 23-24	Inc/Dec	Inc/Dec%
→ Net Sales	1,26,957	1,30,326	-3,369	-3% ↓
→ Other Operating Revenue	16,412	14,437	1,975	14% ↑
→ Other Income	9,470	7,969	1,501	19% ↑
Total Income	1,52,839	1,52,732	107	0.07% ↑
Expenditure	1,06,335	1,04,346	1,989	2% ↑
PBT (without JV)	46,504	48,386	-1,882	-4% ↓
Share of JV Profit	462	427	35	8% ↑
Profit Before Tax	46,966	48,813	-1,846	-4% ↓
Tax Expense	11,664	11,443	221	2% ↑
Profit After Tax	35,302	37,369	-2,067	-6% ↓

Break up of Expenditure FY 24-25

₹ Crores

Particulars	FY 24-25	FY 23-24	Inc/Dec	Inc/Dec%
→ Cost of Materials Consumed	11,247	11,580	-333	-3% ↓
Changes in inventories	-2,303	-1,522	-782	51% ↓
→ Employee Benefits Expense	46,249	48,783	-2,533	-5% ↓
Finance Costs	884	819	64	8% ↑
→ Depreciation, Amortization and Impairment Expenses	9,145	6,735	2,410	36% ↑
→ Stripping activity adjustment	-4,106	-3,700	-406	11% ↓
→ Contractual Expense	31,812	27,440	4,372	16% ↑
→ Other Expenses	13,407	14,210	-802	-6% ↓
Total	1,06,335	1,04,346	1,989	2% ↑

Subsidiary wise Profit Before Tax FY 24-25

₹ Crores

Subsidiary	FY 24-25	FY 23-24	Inc/Dec	Inc/Dec%
→ ECL	301	213	88	41% ↑
→ BCCL	1,703	2,092	-389	-19% ↓
→ CCL	5,419	4,730	689	15% ↑
→ NCL	12,803	10,844	1,959	18% ↑
→ WCL	4,376	4,182	194	5% ↑
→ SECL	6,196	9,048	-2,852	-32% ↓
→ MCL	14,162	15,590	-1,428	-9% ↓
CMPDIL	882	733	149	20% ↑
CIL Standalone (excl. dividend)	859	954	-96	-10% ↓
CIL Consolidated	46,966	48,813	-1,846	-4% ↓

Subsidiary wise Profit After Tax FY 24-25

₹ Crores

Subsidiary	FY 24-25	FY 23-24	Inc/Dec	Inc/Dec%	
ECL	204	252	-47	-19%	↓
BCCL	1,240	1,564	-324	-21%	↓
CCL	4,040	3,661	378	10%	↑
NCL	9,583	8,318	1,265	15%	↑
WCL	3,215	3,245	-31	-1%	↓
SECL	4,487	6,877	-2,390	-35%	↓
MCL	10,825	11,842	-1,016	-9%	↓
CMPDIL	667	503	164	33%	↑
CIL Standalone (excl. dividend)	778	679	99	15%	↑
CIL Consolidated	35,302	37,369	-2,067	-6%	↓

Key Financial Ratios (FY 24-25)

EBITDA on Net Sales	
FY 24-25	41%
FY 23-24	40%

Current Ratio	
31.03.25	1.49
31.03.24	1.70

Book Value Per Share (₹)	
31.03.25	161
31.03.24	134

Debt Equity Ratio	
31.03.25	0.09
31.03.24	0.08

→ SALES



5 DECADES OF UNEARTHING ENERGY

Net Sales (₹ Crore)	FY 24-25	FY 23-24	Inc / Dec	Inc / Dec %
		1,26,957	1,30,326	-3,369

→ FSA

	FY 24-25	FY 23-24	Inc/Dec	Impact (₹ Cr)	Remarks
Qty.(In Mill. Te)	666.46	670.41	-3.95	-608	Reduction in FSA Qty
Price (In Rs./Te.)	1,514.03	1,536.20	-22.17	-1,478	Reduction in Per Tonne Realization

E-Auction

Qty.(In Mill. Te)	79.09	70.08	9.01	2,762	Increase in E-Auction Quantity
Price (In Rs./Te.)	2,541.37	3,066.10	-524.73	-4,150	Reduction in Per Tonne Realization

Washed Coal and other

Qty.(In Mill. Te)	15.91	13.64	2.28	977	Increase in Quantity
Price (In Rs./Te.)	3,740.63	4,289.06	-548.43	-873	Reduction in Per Tonne Realization

Overall Average Realization (₹ per tonne)	1,667	1,728	-61
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→ Other operating income

₹ Crores

2024-25	2023-24	Inc / Dec	Inc / Dec %
16,412	14,437	1,975	14% ↑

Reason of Variance

- Increase in STC : ₹ 642 Crore
Due to revision in STC rates and increase in Despatch (1%)
- Inflated Mileage and Siding user charges of CCL and MCL :
₹ 433 Crore
- Increase in Reversal of Stripping Activity Provision : ₹ 443 Cr

→ Other income

₹ Crore

FY 2024-25	FY 2023-24	Inc / Dec	Inc / Dec %
9,470	7,969	1,501	19% ↑

Reason of Variance

- i) Increase in interest income (including interest on income tax refund) : ₹ 780 Crore
- iii) Provision Write back (due to AMRCD decision on STC ₹ 990 Crore) : ₹ 1,303 Crore
- iv) Reduction in Miscellaneous Income : ₹ 493 Crore

→ Cost of Material Consumed

₹ Crore

FY 2024-25	FY 2023-24	Dec	Dec %
11,247	11,580	-333	-3% ↓

Reason of Variance

- 1) Reduction in Explosive Expenses : ₹ 213 Crore
(Average rate FY 2024-25 – ₹ 40/kg & FY 2023-24 ₹ 45/kg)
- 2) Reduction in Oil & Lubricant Expenses : ₹ 315 Crore
(Due to reduction in departmental composite production & Diesel prices)
- 3) HEMM, Other Spares and Timber cost increase : ₹ 195 Crore
(Mainly due to warranty spares of new HEMM)

➔ Employee Benefit expenses

₹ Crore

FY 2024-25	FY 2023-24	Inc / Dec	Inc / Dec %
46,249	48,783	-2,533	-5% ↓

Reason of Variance

- I. **Reduction in Salary & Wages (3%) : ₹ 1,364 Crore**
(Reduction in PRP provision : ₹ 503 Crore and Manpower by 4%)
- II. **Decrease in Actuarial liability (including interest on Liability Fund and contribution to CMPF and other PF) : ₹ 1,518 Crore**
(Past Service Cost recognized in FY 2023-24 due to NCWA-XI).
- III. **Other Staff Welfare Expenses increased : ₹ 348 Crore**
(Mainly due to increase in Medical Reimbursement)

→ Depreciation & Amortisation

₹ Crore

FY 2024-25	FY 2023-24	Inc / Dec	Inc / Dec %
9,145	6,735	2,410	36% ↑

Reason of Variance

- i) Increase in Dep on Stripping Activity Assets: ₹ 1,901 Crore
(Impairment of stripping assets in NCL: ₹ 1,086 Crore).
- ii) Increase in Amortisation Land Reclaim : ₹ 189 Crore
(Revised MCP guidelines)
- iii) Increase in Dep. due to increase in capital assets: ₹ 320 Crore

→ Stripping Activity Adjustment

₹ Crore

FY 2024-25	FY 2023-24	Inc / Dec	Inc / Dec %
-4,106	-3,700	-406	11% ↓

Reason of Variance

Increase in improved access to Coal as per Current Ratio

→ Contractual expenses



A MAHARATHA COMPANY

5 DECADES OF UNEARTHING ENERGY



₹ Crore

FY 2024-25	FY 2023-24	Inc	Inc / Dec %
31,812	27,440	4,372	16% ↑

Reason of Variance

- i. Increase in Outsourcing Expenses for Coal and OB : ₹ 3,423 Crore
 - a) Price Variance (Increase in Rate by 11%): ₹ 2,315 Crore
 - b) Quantity Variance : ₹ 1,108 Crore
(Increase in Contractual Composite production by 5%)
- ii. Increase in Transportation and other contractual expenses: ₹ 949 Crore

→ Other expenses

₹ Crore

FY 2024-25	FY 2023-24	Inc	Inc / Dec %
• 13,407	14,210	-802	6% ↓

Reason of Variance

- i. Reduction - Rates & Taxes : ₹ 869 Crore
- ii. Reduction - Miscellaneous Expenses : ₹ 319 Crore
- iii. Increase - R&D Expense: ₹ 212 Crore, Repair & Maintenance : ₹ 170 Crore, Security Expense : ₹ 115 Crore

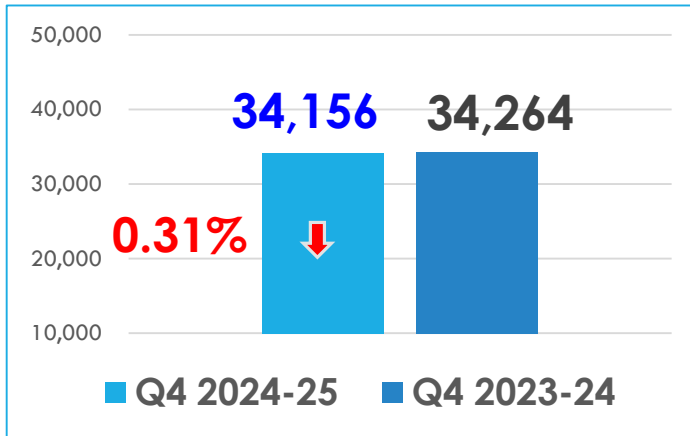


Financial Performance Q4 2024-25

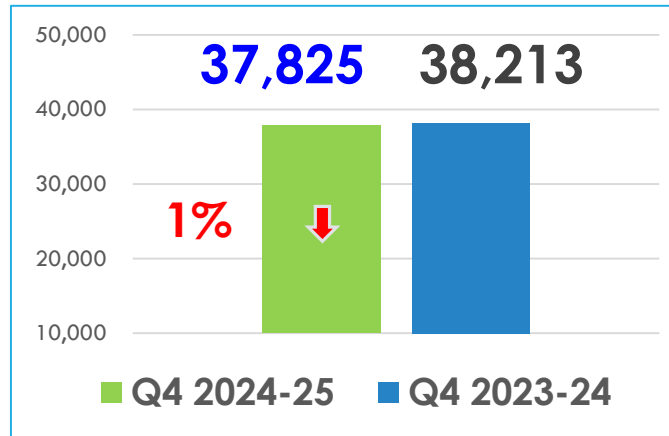


Major Highlights Q4 2024-25

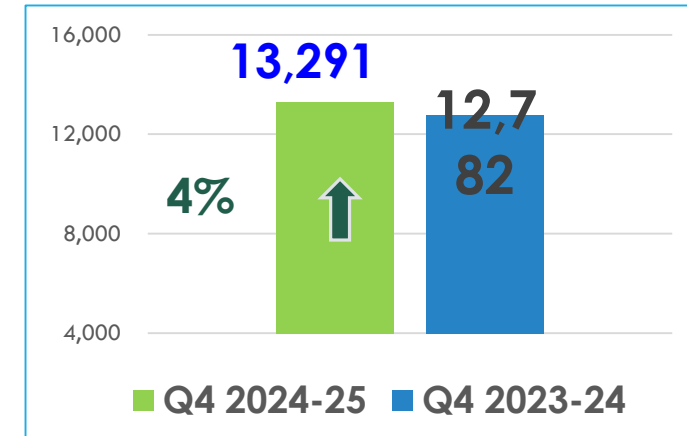
Net Sales



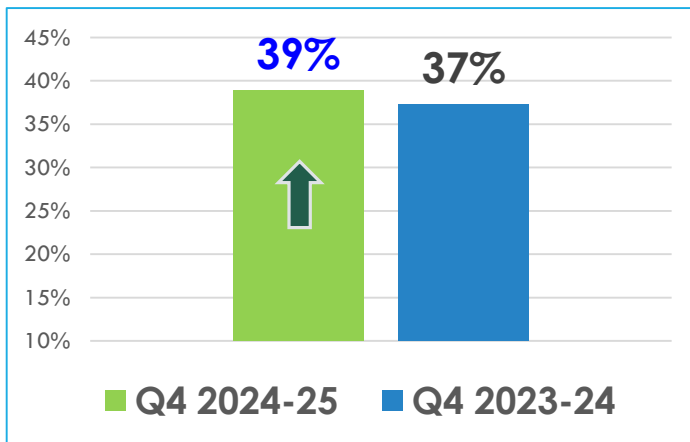
Revenue from operations



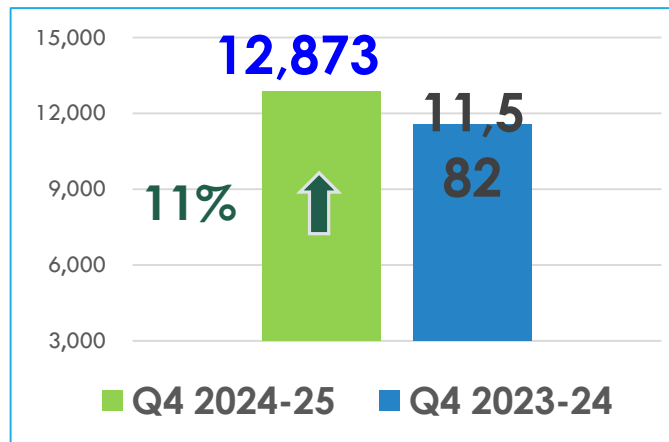
EBITDA



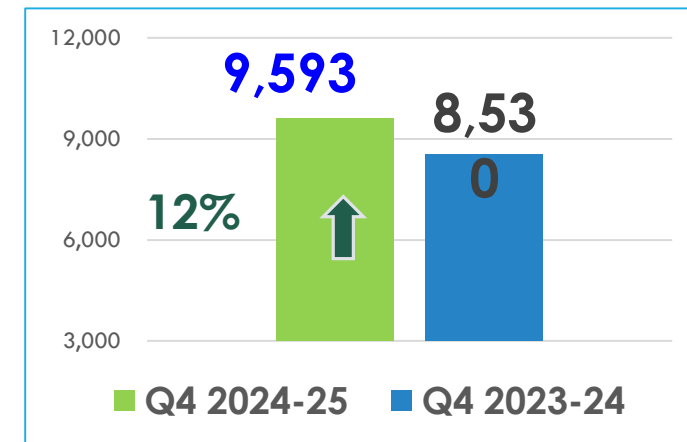
EBITDA on Net Sales



Profit Before Tax



Profit After Tax





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5 DECADES OF UNEARTHING ENERGY



Consolidated Financial Results Q4 24-25

₹ Crores

Particulars	Q4 24-25	Q4 23-24	Inc/Dec	Inc/Dec%
➔ Net Sales	34,156	34,264	-108	-0.31% ↓
➔ Other Operating Revenue	3,668	3,950	-281	-7% ↓
➔ Other Income	3,937	2,244	1,693	75% ↑
Total Income	41,762	40,458	1,304	3% ↑
Expenditure	29,057	28,950	107	0.37% ↑
PBT (without JV)	12,704	11,508	1,196	10% ↑
Share of JV Profit	169	74	94	127% ↑
Profit Before Tax	12,873	11,582	1,291	11% ↑
Tax Expense	3,281	3,051	229	8% ↑
Profit After Tax	9,593	8,530	1,062	12% ↑

Break up of Expenditure Q4 24-25

₹ Crores

Particulars	Q4 24-25	Q4 23-24	Inc/Dec	Inc/Dec%
→ Cost of Materials Consumed	3,481	3,362	120	4% ↑
Changes in inventories	-3,104	-2,941	-163	6% ↓
→ Employee Benefits Expense	12,089	13,536	-1,447	-11% ↓
Finance Costs	241	232	9	4% ↑
→ Depreciation, Amortization and Impairment Expenses	2,782	1,892	889	47% ↑
→ Stripping activity adjustment	-561	-741	179	-24% ↑
→ Contractual Expense	9,499	7,988	1,512	19% ↑
→ Other Expenses	4,630	5,622	-992	-18% ↓
Total	29,057	28,950	107	0.37% ↑

Subsidiary wise Profit Before Tax Q4 24-25

₹ Crores

Subsidiary	Q4 24-25	Q4 23-24	Inc/Dec	Inc/Dec%
→ ECL	234	(248)	482	Loss to Profit ↑
BCCL	64	412	-348	-84% ↓
CCL	843	867	-23	-3% ↓
NCL	3,367	1,714	1,653	96% ↑
WCL	1,663	1,560	103	7% ↑
SECL	2,592	2,548	44	2% ↑
MCL	3,514	4,022	-508	-13% ↓
CMPDIL	363	347	15	4% ↑
CIL Standalone (excl. dividend)	148	285	-137	-48% ↓
CIL Conso	12,873	11,582	1,292	11% ↑

Subsidiary wise Profit After Tax Q4 24-25

₹ Crores

Subsidiary	Q4 24-25	Q4 23-24	Inc/Dec	Inc/Dec%
ECL	168	(186)	355 ↑	Loss to Profit
BCCL	67	206	-139 ↓	-68%
CCL	655	805	-150 ↓	-19%
NCL	2,557	1,404	1,153 ↑	82%
WCL	1,189	942	247 ↑	26%
SECL	1,897	2,031	-134 ↑	-7%
MCL	2,602	2,846	-244 ↓	-9%
CMPDIL	277	214	63 ↑	30%
CIL Standalone (excl. dividend)	99	195	-96 ↓	-49%
CIL Consolidated	9,593	8,530	1,062 ↑	12%

→ SALES



5 DECADES OF UNEARTHING ENERGY

Net Sales (₹ Crore)	Q4 24-25	Q4 23-24	Inc / Dec	Inc / Dec %
		34,156	34,264	-108

→ FSA

	Q4 24-25	Q4 23-24	Inc/Dec	Impact (₹ Crore)	Remarks
Qty.(In Mill. Te)	175.07	175.96	-0.89	-137 ↓	Reduction in FSA Qty.
Price (In Rs./Te.)	1,547.26	1,535.39	11.87	208 ↑	Increase in Per Tonne Realization

E-Auction

Qty.(In Mill. Te)	21.57	22.41	-0.84	-215 ↓	Reduction in E-Auction Quantity
Price (In Rs./Te.)	2,614.94	2,562.90	52.04	112 ↑	Increase in Per Tonne Realization

Washed Coal and other

Qty.(In Mill. Te)	4.02	3.43	0.59	258 ↑	Increase in Quantity
Price (In Rs./Te.)	3,556.47	4,387.44	-830.97	-334 ↓	Reduction in Per Tonne Realization

Overall Average Realization (₹ per tonne)

1,702

1,698

4

→ Other operating income

₹ Crore

Q4 2024-25	Q4 2023-24	Inc / Dec	Inc / Dec %
3,668	3,950	-281	-7% ↓

Reason of Variance

- Increase in STC by : ₹ 286 Crore
Due to increase in STC rates
- Decrease in Reversal of Stripping Activity Provision : ₹ 548 Crore

→ Other income

₹ Crore

Q4 2024-25	Q4 2023-24	Inc / Dec	Inc / Dec %
3,937	2,244	1,693	75% ↑

Reason of Variance

i) Increase in Interest on Income Tax Refund : ₹ 1,683 Crore

→ Cost of Material Consumed

₹ Crore

Q4 2024-25	Q4 2023-24	Inc / Dec	Inc / Dec %
3,481	3,362	120	4% ↑

Reason of Variance

- i) Increase in Explosive Cost : ₹ 152 Crore
- ii) Increase HEMM Spares & Other Consumables: ₹ 62 Crore
- iii) Reduction in Oil & Lubricants : ₹ 94 Crore

→ Employee Benefit expenses

₹ Crore

Q4 2024-25	Q4 2023-24	Inc / Dec	Inc / Dec %
12,089	13,536	-1,447	-11%↓

Reason of Variance

- Reduction in PRP provision : ₹ 431 Crore
- Reduction in Perks/Allowances : ₹ 256 Crore
- Reduction in Average Manpower : 4% (31 Mar 25 – 2.20 Laks, 31 Mar 24 – 2.29 Lakh)
- Reduction in Actuarial Liability: ₹ 198 Crore

→ Depreciation & Amortisation

₹ Crore

Q4 2024-25	Q4 2023-24	Inc / Dec	Inc / Dec %
2,782	1,892	889	47% ↑

Reason of Variance

- Increase in Amortisation Land Reclaim./Site Restor.Cost : ₹ 205 Crore (Revised MCP guidelines)
- Impairment of Stripping Activity Asset in NCL: ₹ 328 Crore
- Increase in Dep. due to increase in capital assets: ₹ 356 Crore



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5 DECADES OF UNEARTHING ENERGY



→ Stripping Activity Adjustment

₹ Crore

Q4 2024-25	Q4 2023-24	Inc / Dec	Inc / Dec %
-561	-741	179 ↓	-24%

Reason of Variance

Decrease in improved access to Coal : ₹ 179 Crore

→ Contractual expenses

₹ Crore

Q4 2024-25	Q4 2023-24	Inc / Dec	Inc / Dec %
9,499	7,988	1,512	19% ↑

Reason of Variance

- i. Increase in Outsourcing Expenses for Coal and Overburden : ₹ 1,145 Crore
 - a) Price Variance (Increase in Rate by 12%): ₹ 809 Crore
 - b) Quantity Variance (Increase in Contractual Composite production by 5%): ₹ 336 Crore
- ii. Increase in Transportation charges and other contractual expenses : ₹ 209 Crore

→ Other expenses

₹ Crore

Q4 2024-25	Q4 2023-24	Inc / Dec	Inc / Dec %
4,630	5,622	-992	18% ↓

Reason of Variance

- i. Reduction - Rates & Taxes : ₹ 804 Crore
- ii. Reduction - Miscellaneous Expenses : ₹ 417 Crore
- iii. Increase - Security Expense : ₹ 58 Crore, CSR: ₹ 73 Crore, Provision write off : ₹ 105 Crore, R&D Expense: 71 Crore

Gross Trade Receivables – Subsidiary wise



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5 DECADES OF UNEARTHING ENERGY

₹ Crore

Subsidiary	As on 31.03.2025	As on 31.03.2024	As on 31.12.2024	Incr / (Dec) Wrt 31.03.24
ECL	1,351	1,640	1,639	-290 ↓
BCCL	1,874	1,499	1,814	375
CCL	1,778	2,368	3,566	-590 ↓
NCL	1,911	1,410	3,239	501
WCL	3,375	4,548	4,270	-1,172 ↓
SECL	973	2,045	2,809	-1,072 ↓
MCL	2,464	2,103	3,628	360
CIL	11	11	11	--
CIL Consolidated	13,737	15,624	20,976	-1,887 ↓

*Before adjustment of unbilled incentive and Coal Quality Variance etc

Gross Trade Receivables – Customer wise

₹ Crore

Party	As on 31.03.2025	As on 31.03.2024	Increase / (Decrease)
MAHAGENCO	3,362	3,935	-573 ↓
DVC	1,574	1,666	-92 ↓
NTPC	1,299	2,144	-845 ↓
APGENCO	1,121	759	362
RRVUNL	941	595	346
APPDCL	758	586	172
RINL	686	469	217
MPPGCL	674	1,341	-667 ↓
UPRVUNL	573	147	426
SAIL	514	546	-32 ↓
Others	2,235	3,437	-1,202 ↓
Total	13,737	15,624	-1,887 ↓

*Before adjustment of unbilled incentive and Coal Quality Variance etc

Consolidated Sales Information

Particulars	FY 24-25			FY 23-24		
	Qty (Mill Te)	Net Sales (₹Crore)	Avg Realization (₹ Per Ton)	Qty (Mill Te)	Net Sales (₹Crore)	Avg Realization (₹ Per Ton)
FSA	666.46	100903.94	1514.03	670.41	102989.14	1536.20
E-Auction	79.09	20100.20	2541.37	70.08	21488.08	3066.10
Sale of Imported Coal					-13.20	
Total Raw Coal	745.55	121004.14	1623.02	740.50	124464.02	1680.82
Washed Coal (Coking)	2.41	2437.91	10126.53	2.21	2701.54	12241.04
Washed Coal (Non Coking)	7.46	1880.08	2521.67	5.50	1512.74	2751.44
Total Washed Coal	9.86	4317.99	4377.90	7.70	4214.28	5469.58
Other By Product	6.05	1634.64	2701.76	5.93	1647.36	2777.64
Total	761.46	126956.77	1667.36	754.13	130325.65	1728.16

	Q4 24-25			Q4 23-24		
Particulars	Qty (Mill Te)	Net Sales (₹Crore)	Avg Realization (₹ Per Ton)	Qty (Mill Te)	Net Sales (₹Crore)	Avg Realization (₹ Per Ton)
FSA	175.07	27,087.62	1547.26	175.96	27,016.78	1535.39
E-Auction	21.57	5,640.81	2618.08	22.41	5,743.82	2562.90
Total Raw Coal	196.64	32728.43	1664.73	198.37	32760.60	1651.48
Washed Coal (Coking)	0.62	555.90	8922.92	0.61	886.99	14507.51
Washed Coal (Non Coking)	1.85	418.37	2262.68	0.86	190.46	2204.39
Total Washed Coal	2.47	974.27	3941.21	1.48	1,077.45	7302.75
Other By Product	1.54	453.66	2940.09	1.95	425.87	2182.80
Total	200.65	34156.35	1702.25	201.80	34263.91	1697.93

➔ FSA COAL Break up FY 2024-25



5 DECADES OF UNEARTHING ENERGY

	FY 24-25			FY 23-24		
	Qty	Rate	Amount	Qty	Rate	Amount
Non Coking Coal						
Fuel Supply Agreement (FSA)	469.17	1,362.01	63,901.61	478.08	1,366.17	65,313.45
MOU sale	16.59	1,995.06	3,309.90	18	1,752.59	3,155.23
Linkage Auction (NRS)	63.39	1,648.84	10,451.67	65.23	1,730.30	11,287.18
SHAKTI	71.85	1,209.55	8,690.63	60.48	1,296.76	7,842.97
BRIDGE LINKAGE	-	-	-	0.53	1,480.38	78.46
State Nominated Authority	1.22	2,046.17	248.61	0.3	2,512.01	76.6
CQV & PI	-	-	1,371.27	-	-	2,070.57
Total	622.21	1,413.88	87,973.70	622.63	1,442.66	89,824.46
Coking Coal						
Fuel Supply Agreement (FSA)	32.01	2,646.85	8,472.81	37.51	2,580.64	9,678.71
MOU sale	3.73	3,646.94	1,358.95	2.67	3,646.44	972.6
Linkage Auction (NRS)	2.07	3,500.83	725.28	2.34	3,516.39	822.36
SHAKTI	6.44	2,540.15	1,634.74	5.27	2,584.72	1,362.82
CQV & PI	-	-	738.47	-	-	328.2
Total	44.24	2,922.45	12,930.24	47.78	2,755.06	13,164.68
Total FSA	666.46	1,514.03	1,00,903.94	670.41	1,536.20	1,02,989.14

➔ FSA COAL Break up Q4 2024-25



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5 DECADES OF UNEARTHING ENERGY

	Q4 2024-25			Q4 2023-24		
	Qty	Rate	Amount	Qty	Rate	Amount
Non Coking Coal						
Fuel Supply Agreement (FSA)	128.99	1,376.09	17,750.29	121.94	1,392.48	16,979.81
MOU sale	1.95	1,977.79	385.15	9.58	1,560.74	1,495.14
Linkage Auction (NRS)	17.48	2,016.78	3,526.33	18.51	2,058.37	3,810.50
SHAKTI	14.67	1,169.60	1,715.75	13.03	1,116.66	1,455.09
BRIDGE LINKAGE	-		-	0.53	1,480.38	78.46
State Nominated Authority	0.41	2,212.59	89.61	0.28	2,501.64	70.53
CQV & PI	-	-	289.17	-		-391.11
Total	163.50	1,453.00	23,756.29	163.87	1,433.93	23,498.42
Coking Coal						
Fuel Supply Agreement (FSA)	11.38	2,755.54	3,136.90	8.98	2,679.09	2,405.29
MOU sale	-1.07	3,445.18	-368.29	1.17	3,508.23	409.41
Non Regulated Sector (NRS)	0.35	3,218.84	113.62	0.66	3,448.25	227.24
SHAKTI	0.90	2,561.98	231.09	1.28	2,444.93	313.44
CQV & PI	-		218.00			162.97
Total	11.57	2,879.28	3,331.33	12.09	2,911.10	3,518.35
Total FSA	175.07	1,547.26	27,087.62	175.96	1,535.39	27,016.78

Grade Wise Quantity Data



50 DECADES OF UNEARTHING ENERGY

GRADE	2024-25	% of Total	2023-24	% of Total	Inc/Dec
G01	0.09	0%	0.04	0%	0.05
G02	0.28	0%	0.07	0%	0.21
G03	2.34	0%	2.73	0%	-0.39
G04	19.92	3%	17.91	2%	2.01
G05	7.47	1%	7.49	1%	-0.02
G06	7.98	1%	7.17	1%	0.81
G07	18.21	2%	15.89	2%	2.32
G08	52.23	7%	40.38	5%	11.85
G09	26.52	3%	26.14	3%	0.38
G10	111.01	15%	106.15	14%	4.86
G11	202.98	27%	218.04	29%	-15.24
G12	107.89	14%	93.95	12%	13.94
G13	83.30	11%	87.97	12%	-4.67
G14	50.83	7%	54.58	7%	-3.75
G15	7.08	1%	11.00	1%	-3.92
G16	0.39	0%	0.27	0%	0.12
G17	0.00	0%	0.00	0%	0
Coking Coal	47.04	6%	50.70	7%	-3.66
Washed & Other	15.91	2%	13.64	2%	2.27
Total	761.46	100%	754.13	100%	7.17



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5 DECADES OF UNEARTHING ENERGY

THANK YOU